



# Imported hydrogen fuels for long distance trucking in Germany (70 MPa, LH<sub>2</sub>, CcH<sub>2</sub>)

**NOW/CEP Heavy Duty Event** 

Jan Zerhusen (LBST), April 21st 2021

### Content of this presentation



- Hydrogen fuel demand of long-distance FC trucks in Germany
- Main elements of an import based hydrogen fuel supply chain
- Resulting fuel costs
- The impact of hydrogen distribution on fuel costs
- GHG emissions of hydrogen fuel
- Key messages







### Supply chain analysis as part of current Daimler project



- Daimler Truck AG presented their current FC truck activities, in Sept. 2020.
- Their overall target: Development of technical foundations for 40t long-distance FC trucks including certification and real world testing of two vehicle prototypes.
- As part of the project, a market ramp-up and H<sub>2</sub> fuel supply analysis was contracted.

#### Consortium ramp-up & fuel supply analysis

Vehicle roll-out scenario and total fuel demand



Analysis of hydrogen fuel supply economics

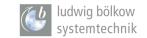


Analysis of environmental impact, consortium coordination





https://www.daimler-truck.com/innovation-sustainability/efficient-emission-free/mercedes-benz-genh2-fuel-cell-truck.html







#### GHG target & considered truck classes

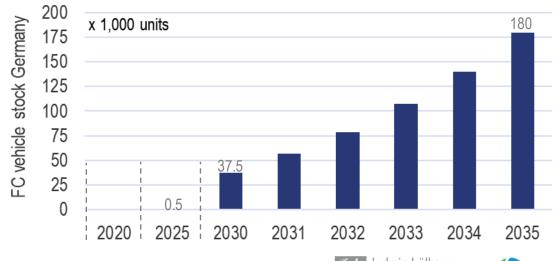


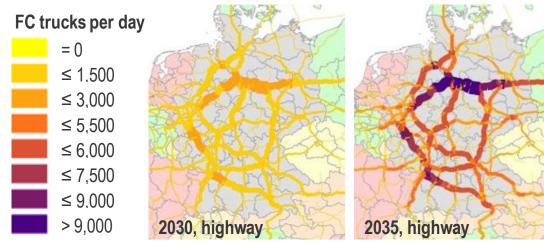
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- Vehicle roll-out to achieve EU's emission targets (new sales, 2019 base year, 2030: -30%, 2035: > 50% not official target)
  - Overachievement of EU goals within Germany to compensate fewer new technology sales in other countries
  - Impact of battery trucks also considered (battery trucks for applications e.g. < 400 km, space and weight characteristics)</li>
- Trucks considered for FC deployment: Heavy-duty & long-haul (VECTO classes 5 & 9, most relevant classes in EU)
  - Responsible for a high share of trucking emissions due to specific consumption and high milage

#### FC truck ramp-up Germany

#### Long-distance freight traffic with FC





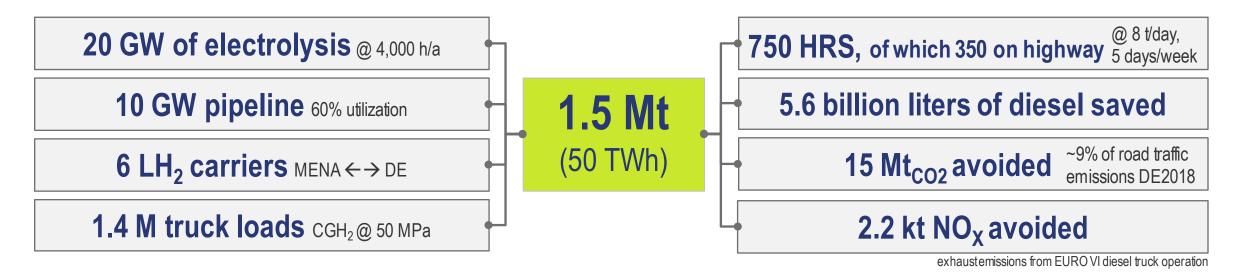
### Fuel demand for long-distance road freight



#### Resulting hydrogen fuel demand:

**2030: 0.3 Mt<sub>H2</sub>** (37,600 vehicles, 7.5 kg/100km, 120.000 km/a)

**2035: 1.5 Mt**<sub>H2</sub> (180,000 vehicles, 7.0 kg/100km, 120.000 km/a)



Current total H2 demand in Germany: 1.65 Mt (55 TWh); expected 2030: 2.7 to 3.3 Mt (national H2 strategy)

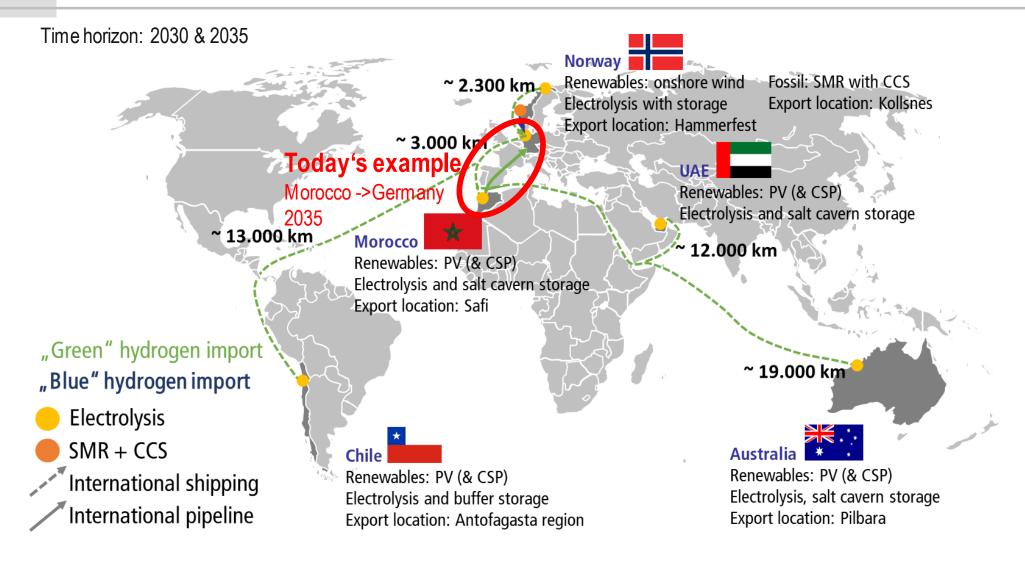






### Hydrogen fuel import supply chains











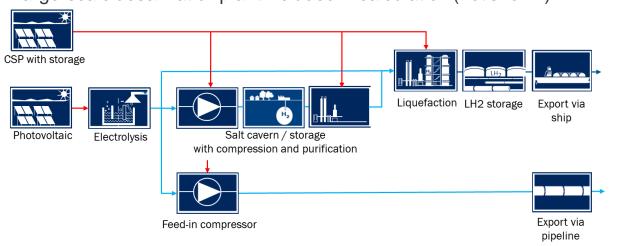
### Main supply chain elements (Example case Morocco)



- Hydrogen production from low-cost PV electricity only; hydrogen storage
- 24/7 hydrogen liquefaction also using electricity from solar thermal plants with storage
- Domestic liquefaction after pipeline import if required (LH<sub>2</sub>, CcH<sub>2</sub>)
- Distribution to HRS via road transport (gaseous or liquid)

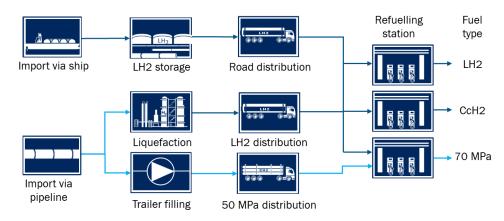
#### **Export country**

Large-scale desalination plant included in calculation (not shown)



#### **Import country**

Electricity from grid for hydrogen conditioning and refuelling station





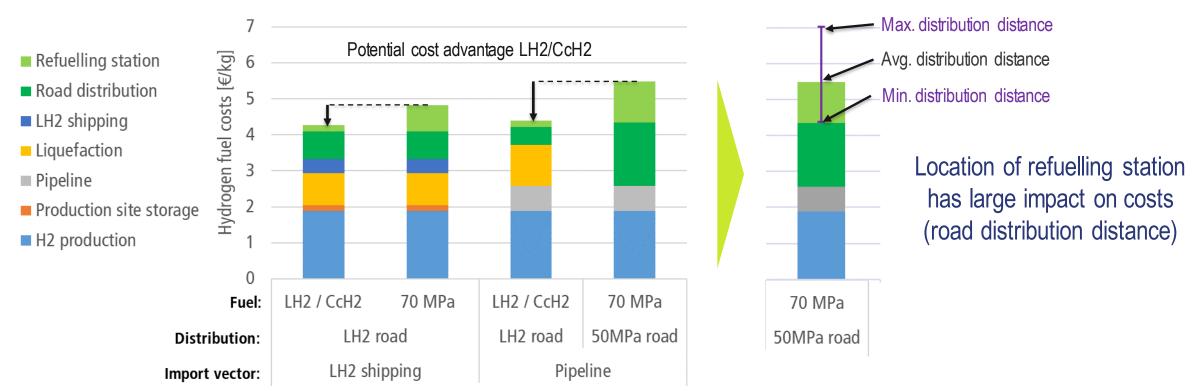




## Hydrogen fuel costs (Example case: Morocco 2035) (1/2)



- Green hydrogen fuel costs of about 4 to 5 €/kg feasible for 70 MPa, LH<sub>2</sub> and CcH<sub>2</sub>
- Potential fuel cost advantage for LH<sub>2</sub>/CcH<sub>2</sub> due to lower distribution and refuelling station costs
- LH<sub>2</sub>/CcH<sub>2</sub> show very similar fuel costs with minor differences resulting from the refuelling station







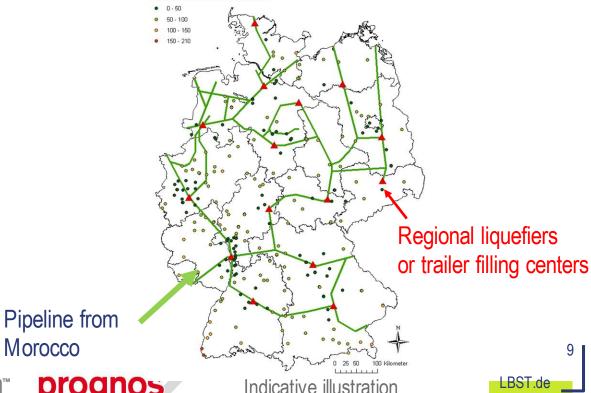
## Hydrogen fuel costs – reduction by efficient infrastructure



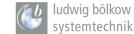
- A national pipeline infrastructure can reduce last mile road distribution to about 75 km
- Significant impact on total hydrogen fuel costs

Other (new) distribution infrastructures are likely to have similar effect (e.g. inland shipping, rail transport,..)





Szenario 4.2 Entfernungen (km)





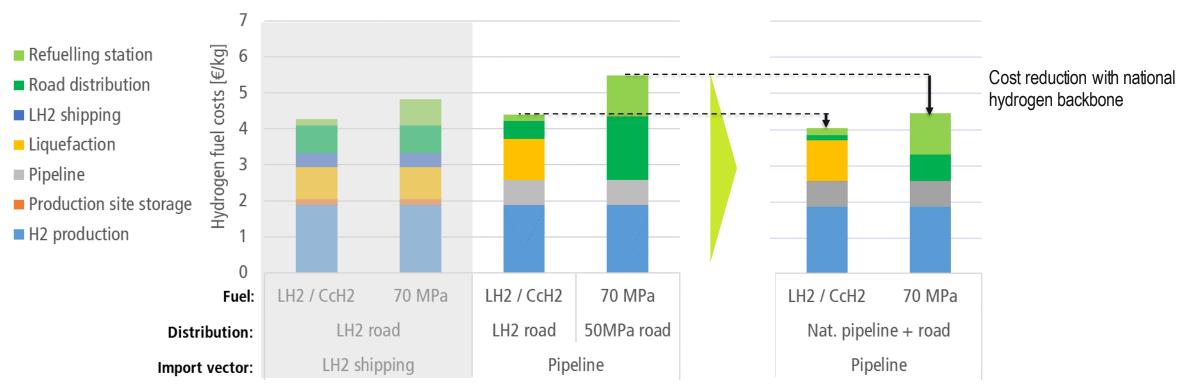


Morocco

## Hydrogen fuel costs (Example case: Morocco 2035) (2/2)



- Distribution costs significantly reduced with nat. H<sub>2</sub> backbone (especially for 70 MPa fuel)
- An efficient distribution system narrows cost differences between different hydrogen fuels
- Low distribution costs are key for low hydrogen fuel costs







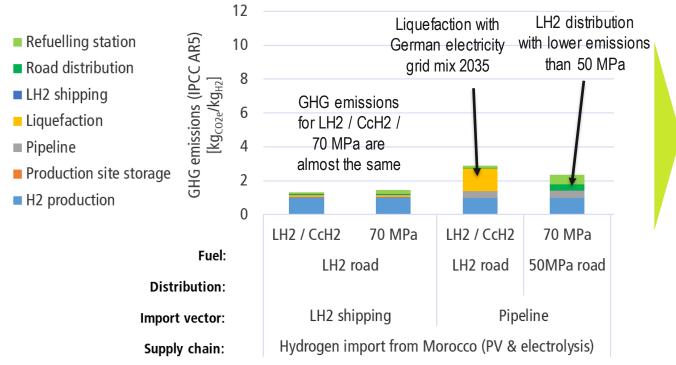
### **GHG** emissions (Example case: Morocco 2035)

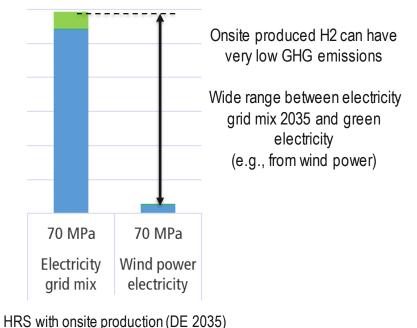
Incl. CAPEX emissions (infrastr. prod. & end-of-life)



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- Most important for GHG emissions: electricity mix for H<sub>2</sub> production & conditioning
- Increased emissions for LH<sub>2</sub>/CcH<sub>2</sub> when liquefaction operated with DE grid mix
- Manufacturing and end-of-life of renewable power generation technology plays a major role
  - The production of the electrolyzer and other H<sub>2</sub> infrastructure less relevant





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#### Key messages



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1	2035: <b>1.5 Mt/a</b>	Fuel demand justifies nationwide comprehensive refuelling network	
2	2035: <b>750 HRS</b>	Demand enables 750 H <sub>2</sub> -stations of which 350 located at highway	
3	2035: <b>&lt; 5 €/kg</b>	All three hydrogen fuels are feasible from fuel cost perspective	€
4	Imports & fuels compatible	Liquid or pipeline imports do not exclude any of the three hydrogen fuel options	
5	e.g. national H <sub>2</sub> -Backbone	Efficient large-scale hydrogen transport and distribution systems required	<b>♦</b> ← <b>●</b>
6	GHG emissions:	Electricity related emissions most relevant for overall GHG footprint	2

Public project report will become available end of April 2021









#### Thank you for your attention!

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